

GOVERNMENT OF INDIA MINISTRY OF ROAD TRANSPORT & HIGHWAYS

Tele: 0471-2320879, 2326306	Office of the Regional Officer,
Fax: 0471-2320879	Public Office Building,
E-mail: rokeralamorth@gmail.com	Thiruvananthapuram-695033
No.RW/TRI/Utility/4/2017-18	Dated: 22.02.2018

Invitation of public comments

Sub:- Proposal for permission to lay Natural Gas Pipe Line from km 434/017 to km 438/638 on NH 66(Old NH 17) (from Cheranallur Junction to Edappally Junction) in the State of Kerala by Indian Oil-Adani Gas Pvt. Ltd- reg.

The proposal is seeking permission to lay Natural Gas Pipe Line from km 434/017 to km 438/638 on NH 66(Old NH 17) (from Cheranallur Junction to Edappally Junction) in the State of Kerala by Indian Oil-Adani Gas Pvt. Ltd submitted to this office vide Chief Engineer (NH), PWD Kerala letter dated 15.02.2018, in accordance with Ministry's latest guidelines dated 22.11.2016.

2. The proposal by the Indian Oil-Adani Gas Pvt. Ltd to lay the underground Natural Gas Pipe Line is as under:

Stretch in Km.	Length (Km.)	ROW (m)	Dist. Of Prop. Road cutting from centre of NH (m).
RHS Side by Horizontal	Directional Drilling Met	hod	
From km 434/017 to km 438/638 on NH 66 (Old NH 17)	4.621	30	15

3. Indian Oil-Adani Gas Pvt. Ltd has proposed to lay the underground Natural Gas Pipe Line by Horizontal Directional Drilling Method

4. Indian Oil-Adani Gas Pvt. Ltd has furnished the undertakings mentioning that they undertake to shift the gas pipeline, if required by Highway Authority at any time for expansion of road at their own cost. A checklist describing the proposal is enclosed.

5. As per the guidelines issued by the Ministry vide letter No.RW/NH-33044/29/2015/S&R (R) dated 22.11.2016, the application will be made available for public comments and the comments will be invited within 30 days from the date of uploading in the Ministry's web site.

6. In view of above, comments of the public on the above proposal is invited to the below mentioned address:

The Regional Officer Ministry of Road Transport & Highways, Public Office Building, Opposite to museum, Thiruvananthapuram – 695033.

Encl: As above.

Yours faithfully 11-12

(V.V. Sastrỳ) Regional Officer cum Highway Administrator

Copy to:

1. Senior Technical Director, NIC for uploading in the Ministry's website.

2. The Chief Engineer (NH), Kerala PWD for information please.

3. The Executive Engineer, NH Division, Kodungallur for information please.

(V.V. Sastry) Regional Officer cum Highway Administrator

CHECK-LIST

Guidelines for processing the proposal for accommodation of Public and Industrial Utility services along and across National Highway vested with PWD-NH Division

Relevant Circulars

- 1) Ministry Circular No-NH-41 (58)/68 dated 31.01.1969
- 2) Ministry Circular No. NH-III/P/66/76 dated 18.11.1976
- 3) Ministry Circular No. RW/NJ-III/P/66/76 dated 01.05.1982
- 4) Ministry Circular No. RW/NH-11037/1/86/DOI (ii)dated 28.7.1993
- 5) Ministry Circular No.RW/NH11037/1/86/DOI dated 19.1.1995
- 6) Ministry Circular No. RW/NH-34066/2/95/S&R dated 25.10.1999
- 7) Ministry Circular No. RW/NH-34066/7/2003 S&R (B) dated 17.09.2003
- 8) Ministry Circular No. RW/NH-33044/29/2015/S&R (R) dated 22.11.2016

<u>Check list for getting approval for constructing underground Natural Gas Pipeline Network on NH land</u>

L.N	Item		Information/Status		Remarks	
0	General Information					
1	Name and Address of the			Ajay Pillai		
	Applicant/Agency	101033	or the		Asset Head	
	ripplicality			IndianOi	l-Adani Gas Pvt. Ltd.	
1.1					Floor, Andryan Arcade,	
					Maradu PO, Ernakulam	
					Dist. 682 304	
1.2	National Highway N	umber			NH 66(17)	
1.3	State				Kerala	
1.4	Location			Chera	nallur - Edappally	
					Distance of Proposed	
	Chainage in Km	Length	RO	W (m)	Utility from Centre of	LHS/RHS
	0	(Km)			NH	
	Km 434.017 to Km	4.621		30	15	RHS
	438.638 (RHS)					
1.5	Defect Liability Pe undertaken in the stre		last work	CEXCEPT ROE	under DLP-434/430 3 And Approach Km 43	5/324 Токт 438/106
1.6	Proposed location of utility line crossing the NH		Dra	wings Attached	aling	
1.7	Proposal to acquire land			No acquisi	tion of land to be done	
1.8	Whether proposal is	s in the	same side	No		
1.0	where land is not to l					
1.9	Details of already l		es, if any	KWA, BSNL, etc		
1.7	along the proposed r					
1.10	Number of existing l			1	2 Lane	
	(2/4/8 lanes)					
1.11	1.11 Proposed number of lanes			2 Lane		
	(2 lane with paved sh					
1.12	Service road existing	g or not if	t yes, then		No	
1.12	which side	1			NT A	
1.13	Proposed service road			NA		
1.14		ether proposal to lay gas pipeline is		E.	d of the DOW	
1.14	after the service road or between the Postryice road and main carriageway		Er	nd of the ROW		
6A2-	pservice road and man	n carriage	way	AK	2	
	m*			ECUTIVEENG		
			NL	(DDIDCEC) D	IL CLOCK	

N.H. (BRIDGES) DIVISION J. KODUNGALLUR - 680 664



	Whether carrying of gas pipeline has	NA	
1.15	been proposed on highway Bridges. If		
1.15	yes, then mention the methodology		
	proposed for the same.		
	Whether carrying of gas pipeline has		
1.16	been proposed on the parapet/any part of	NT A	
1.10	the bridges. If yes, then mention the	NA	
	methodology proposed for the same.		
	If Crossing of the road involved, If yes, it		
	shall be either encased in pipes or		
1.17	through structure or conduits specially	Yes	
	built for that purpose at the expense of the		
	agency owing the line		
	(a) Whether existing drainage structures	No	
	are allowed to carry gas pipelines		
	(b) is it on a line normal to NH	NA	
	(c) Crossings shall not be too near the	2 12 A	
	existing structures on the national		
	highway, the minimum distance being 15	Minimum distance followed	
	meter. What is the distance from the		
	existing structures		
	(d) the casing pipe (or conduit pipe in the		
	case of electric / OFC cable) carrying the		
	gas line shall be of steel, cast iron, or		
	reinforced cement concrete and have	Mild Steel Pipe as casing pipe	
	adequate strength and be large enough to	mild steer ripe as easing pipe	
	permit ready withdrawal of the carrier		
	pipe/cable. Mention type of casing.		
	(e) Ends of the casing/conduit pipe shall		
	be sealed form the outside, so that it does	Yes	
	not act as a drainage path.		
	(f) The casing/conduit pipe should, as	7	
	minimum extend from drain to drain in		
	cuts and toe of slope toe of slope in the	Yes	
	fills.		
	(g) The top of the casing/conduit pipe		
	should be at least 1.2 meter below the		
	surface of the road subject to being at	Drawing Attached	
	least 0.3 m below the drain inverts.		
	Mention the proposed details.		
	(h) Mention the methodology proposed	x	
	for crossings of roads for the proposed		
	gas pipeline. Crossing shall be by boring	Horizontal Directional Drilling	
	method (HDD) trenchless technology	Method	
	where the structure is in defect liability		
	period (DLP)		
	(i) The casing/Conduit pipe shall be		
	installed with an even bewaring		
	throughout its length and in such a	Yes	
	manner as to prevent the formation of a	105	
	waterway along it.		
	mater may arong it.		1
	Document/Drawings enclosed with the	Yes	

R Br

ADAN

ONS

EXECUTIVE ENGINEER N.H. (BRIDGES) DIVISION KODUNGALLUR - 680 664

2.1	Cross section showing the size of trench for open trenching method (is it normal size of 1.2 m deep x 0.3m wide) (i) Should not be greater than 60 cm wider than the outer diameter of the pipe (ii) Located as close to the extreme edge of the right-of way as possible but not less than 15 meter form the centre-lines of the nearest carriageway. (iii) Shall not be permitted to run along the National Highways when the road formation is situated in double cutting. Nor shall these be laid over the existing		
	culverts and bridges. (iv) These should be so laid that their top is at least 0.6 meter below the ground level so as not to obstruct drainage of the road land Cross section showing the size of pit and		
2.2	location of cable for HDD method	Enclosed	
2.3	Strip plan/Route Plan showing Gas pipe line, Chainage, width of ROW distance or proposed, cable form the edge of ROW, important miles stone, intersections, cross drainage works etc.	Enclosed	
2.4	Methodology for laying of showing Gas pipe line.		
2.4.1	Open trenching method. (Open trenching in bituminous surface will be allowed in utility corridor only where road is not under defect liability period (DLP) with proper justification for not using HDD). If yes, Methodology for laying of refilling of trench)	Enclosed	
	(a) Defect liability period of the	under DLP - Km 434/	480 TO KH 438/638
	stretch (b) The trench width should be at least 30 cm but not more than 60 cm wider than the outer diameter of the pipe	Except Rob And Approach Hmy Enclosed	35/324 To Ko 438/100
	(c) For filling of the trench, Bedding shall be to a depth of not less than 30 cm. It shall consist of granular material free of lumps, clods and cobbles and graded to yield a firm surface without sudden change in the bearing value. Unsuitable soil and rock edged should be excavated and replaced by selected material.	Yes	
	(d) The backfill shall be completed in two stages (i) side fill to the level of the top to the pipe and (ii) overfill to the bottom of the road crust.	Yes	
	(e) The side fill shall consist of granular material laid in 15 cm layers each consolidated by mechanical tampering and controlled addition of	Yes	
ADAN	EXECUTIVE ENGIN N.H. (BRIDGES) DIV Jakodungallur - 6	/ISION	

	moisture to 95% of the Proctor's Density.		
	Over fill shall be compacted to the same		
	density as the material that had been		
	removed. Consolidation by saturation or		
	pending will not be permitted.		
	(f) The road crust shall be built to		
	the same strength as the existing crust on		
	either side of the trench. Care shall be	Yes	
	taken to avoid the formation of a dip at	Tes	
	the trench.		
	(g) The excavation shall be		
	protected by flagman, signs and	Yes	
	barricades, and red lights during night		
	hours.		
	(h) If required, a diversion shall be		
	constructed at the expenses of agency	Yes	
	owing the utility line.		
2.4.2	Horizontal Directional Drilling (HDD)	Yes	
2.4.2	Method	res	
	Methodology for laying of pipe line		
	through CD Works and method of laying.		
2.4.3	In cases where the carrying of gas	Nil	
	pipeline on the bridge becomes		
	inescapable.		
	Draft License Agreement signed by two		
3	witness	Enclosed	
	The license fee estimate as per Ministry's		
	guidelines issued vide circular no.		
3.1	RW/NH-33044/29/2015/S&R(R) dated	After Sanction	
	22.11.2016		
	Whether performance Bank guarantee as		
4	per the Ministry's Circular No. RW/NH-		
4	33044/29/2015/S & R (R) dated	After Sanction	
	22.11.2016 is obtained/undertaking		
	attached.		
4.1	Confirmation of BG has been obtained or	Yet to receive	
	not as per MoRTH/NHAI guidelines.		
	Affidavit/undertaking form the		
5	Application for the following is to be		
	furnished		
	Undertaking for not to Damage to other		
	utility, if damaged then pay the losses		
5.1	either to MoRTH/NHAI/PWD or to the	Enclosed	
	concerned agency as decided by		
	MoRTH.		
	Undertaking for renewal of Bank		
5.2	Guarantee as and when asked by	Enclosed	
	MoRTH/NHAI		
	Undertaking for confirming all standard		
	condition of MoRTH circular No.		
5.3	RW/NH-33044/29/2015S&R(R) dt	Enclosed	
	22.11.2016		
5.4	Undertaking for Indemnity against all	Enclosed	
100	damages and claims.		
152	1 1		

De K

EXECUTIVE ENGINEER N.H. (BRIDGES) DIVISION L. KODUNGALLUR - 680 664

[
5.5	Undertaking for management of traffic movement during laying of gas line without hampering the traffic.	Enclosed	
5.6	Undertaking that prior approval of the MoRTH/NHAI/PWD shall be obtained before undertaking any work for installation, shifting or repairs, or alterations to the gas pipeline located in the National Highway right-of-ways.	Enclosed	
5.7	Undertaking that expenditure, if any, incurred by MoRTH/NHAI/PWD for repairing any damage caused to the National Highway by the laying, maintenance or shifting of the Gas supply pipe line will be borne by the agency owing the line.	Enclosed	
5.8	Undertaking that text of the license deed is as per verbatim of MoRTH format (issued vide Ministry's circular no. RW/NH-33044/29/2015/S&R (R) dated 22.11.2016	Enclosed	
5.9	Undertaking that the applicant has obtained various safety clearances from the representative authorities such as Directorate of Electricity, Chief Controller of Explosives, Petroleum and Explosive safety Organizations, State /Central Pollution Control Board and any other statutory clearances as applicable, before applying to Highway Administration.	Enclosed	
5.10	Undertaking that the utility line shall be shifted by the utility agency at the cost of the agency owing the utility line, if the MoRTH/NHAI/PWD consider it necessary in future to shift the utility line for expansion of road.	Enclosed	
6	Who will sign the agreement on behalf of Natural Gas pipe line agency?	IndianOil-Adani Gas Pvt. Ltd.	
	Power of Attorney to sign the agreement is available or not	Available	
7	Certificate from EE – PWD NH as per the format.	Enclosed	

and the second

A.

EXECUTIVE ENGINEER N.H. (BRIDGES) DIVISION KODUNGALLUR - 680 664

